

**PSE&G ATTACHMENT “A”
DOCKET NO. EX99090676**

Terms and Conditions of Consolidated Billing

PSE&G Consolidated Print Format:

- Public Service will provide one rolling page for TPS data through July 31, 2003. This rolling page for TPS data will begin in and will include the current data as the ‘Third Party Supplier’ section of the current PSE&G bill and will commence after the current data being printed in that section.
- There will be separate files for gas and electric. One rolling page will be available for gas, and one rolling page will be available for electric. In other words, if there is a supplier who offers both electric and gas commodity and chooses the consolidated billing option from PSE&G, they will send two separate files (if they chose) of additional pages.
- The text supplied by suppliers will print in all caps. The pitch will be fixed; at 18 characters/inch.
- Font will be a customized Helvetica condensed.
- The text supplied by suppliers should be 70 bytes in length, and consist of 60 lines (rows) of data. Trailing blank lines (if the supplier does not utilize all 60 lines) will not print. The current six data points will be included within the above-referenced 60 rows of data.
- All data must be text only, except the logo, if used, which will be sent to PSE&G prior to consolidated billing commencing, will be black and white, will be the same for all customers and will be placed in the upper left corner of the rolling page worth of data. The IBM page segment should be supplied for the supplier logo, if used, with ample lead-time to implement and test the logo. (PSE&G can put the logo under the supplier name that prints in the upper left side of the beginning of the TPS section). The logo, if used, will be the same for all customers.
- Bill reprinting will be limited to page one of the current PSE&G consolidated bill and will not contain any bill inserts.
- If off cycle bills are issued, the current text that PSE&G has will be printed on the bill.
- Standard PSE&G stock will be used.

TPS Data Transmission & Synchronization to PSE&G:

- This additional page worth of data will not impact the current EDI consolidated billing process.

- PSE&G will receive and maintain a database worth of text data that PSE&G will hold until it receives a replacement set of data. In other words, PSE&G will hold one piece of text data per supplier, per account. This will continue to be printed on the bill until it is removed or replaced by another text file.
- Data must be received in text blocks and will have to have a key on it. This key must contain a supplier ID, a customer account number and a distinction of electric or gas service.
- Data transmission (i.e internet, direct line, etc.) will be determined.
- PSE&G must still receive the six data points in the current EDI transaction. If no EDI data is received; the current “TPS data not available” message will print. Also, the EDI 810 is the trigger to print the additional data. If no 810 is received within the 48 hour window, no additional data will be printed.
- Bill insert identifier will be put on by PSE&G.

PSE&G Timing:

- This consolidated billing option will initially be offered for electric service within 120 days from the Board’s written Order adopting this Settlement¹. Gas consolidated billing will be available by 12/15/00² according to the current time line or sooner if that service can be expedited.

TPS Consolidated Billing:

- The TPS will provide a bill ready consolidated bill and include up to one rolling page at no charge to the PSE&G through July 31, 2003 with the PSE&G logo, if used, and a place for PSE&G information consistent with the terms and conditions set forth under PSE&G Consolidated Print Format and Data Transmission & Synchronization sections of this Attachment.
- PSE&G will deliver the appropriate number of copies of all applicable NJAC and Board mandated notices and directives concerning utility customer bill information and format and other regulatory mandated notices and information relating to the utilities’ tariffed delivery services, except for information regarding services deemed competitive by the Board of Public Utilities, in accordance with a logistical schedule provided by the TPS.
- The TPS will include these inserts in customer bills in accordance with regulatory mandates and requirements.

¹ This timing assumes a scenario in which the six data points currently provided by the TPSs to Public Service for consolidated billing would be provided by Public Service to the TPSs.

² This timing also assumes a scenario in which the six data points currently provided by the TPSs to Public Service for consolidated billing would be provided to Public Service by the gas TPSs.

- For TPSs that provide their customers with bills in electronic form, PSE&G will provide the utility bill inserts to the TPS in an agreed-upon electronic form.
- The TPS will utilize the rate components provided by the utility for all relevant customer classes
- The TPS is responsible for assuring all bill format and content compliance with NJAC and Board-mandated notices and directives concerning utility customer bill information.